

		BILLING REPORT															Adjustment										Summary									
S. No	Category	* Tariff		Average number of days billed during the month/Billing Factor	*** Total Number of consumers and sanctioned load		Total No. of bills raised during the month & Contracted demand		Total Sales		Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Number of bills	Fixed Charges Billed	Energy Charges Billed	Other Charges	PPCA Amount Billed	Surcharge of 8%	E-Tax	Subsidy if Any	Units	Net Units Sold	Total Revenue including Subsidy but excluding E-Tax and surcharge	** Total Billed Amount including E-Tax and surcharge	ABR (Excluding E-Tax and surcharge)						
		Fixed Charges	Energy Charges		MW	No.	MW	No.	MU	MKVAH																					Rs, Cr.	Rs, Cr.	Rs, Cr.	Rs, Cr.	Rs, Cr.	Rs, Cr.
6	Public Lighting			0.00	104	4603	0	7679	17.41	0.00	0.00	12.72	0.00	0.28	1.02	0.10	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.41	12.99	14.11	7.46
6.1	Metered		700 / 730 Paise/KWh	0.00	104	4563	0	7640	17.27	0.00	0.00	12.61	0.00	0.27	1.01	0.09	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	17.27	12.88	13.99	7.46	
6.2	Unmetered		750 / 780 Paise/KWh	0.00	0	40	0	39	0.14	0.00	0.00	0.11	0.00	0.01	0.01	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.14	0.11	0.13	7.97		
	Enforcement -Public Lighting (See Note 3)								0.00	0.00	0.00		0.00	0.00	0												0.00	0.00	0.00	0.00	0.00	0.00	0.00	0		
7	Delhi Jal Board			2.27	77	829	68	574	19.52	19.42	0.87	14.68	0.18	0.47	1.26	0.82	0.00	4	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.06	19.59	16.23	18.31	8.29						
7.1	Supply at LT			2.43	15	765	14	510	1.97	1.43	0.20	1.72	0.01	0.03	0.15	0.10	0.00	3	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.97	1.97	2.22	9.98						
7.1 a	Upto 10 KW	80 Rs/ kW/ month	760 / 800 Paise/KWh	3.33	2	325	1	194	0.79	0.00	0.05	0.62	0.00	0.01	0.05	0.03	0.00	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.80	0.67	0.76	8.43						
7.1 b	> 10 to 100 KW	90 Rs/ kVA/ month	700 / 780 Paise/kVAh	1.89	12	437	12	313	1.11	1.36	0.14	1.04	0.01	0.02	0.09	0.06	0.00	2	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	1.12	1.22	1.37	10.93						
	Peak Hours (ToD)									0.02																										
	Off-Peak Hours (ToD)									0.01																										
7.1 c	> 100 KW	150 Rs/ kVA/ month	840 / 930 Paise/kVAh	1.06	0	3	0	3	0.06	0.07	0.01	0.07	0.00	0.00	0.01	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.06	0.08	0.09	12.84						
	Peak Hours (ToD)									0.03																										
	Off-Peak Hours (ToD)									0.01																										
7.2	Supply at 11 kV	125 Rs/ kVA/ month	660 / 720 Paise/kVAh	1.00	63	64	54	64	17.55	17.99	0.88	12.96	0.16	0.43	1.10	0.73	0.00	1	0.00	0.03	0.00	0.00	0.00	0.00	0.00	0.06	17.61	14.26	16.09	8.10						
	Peak Hours (ToD)									6.51			0.94																							
	Off-Peak Hours (ToD)									4.30			-0.77																							
9	Railway Traction	150 Rs/ kVA/ month	660 / 720 Paise/kVAh	1.00	21	1	14	1	3.74	3.80	0.22	2.52	0.06	0.06	0.22	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	3.74	2.86	3.08	7.64						
	Peak Hours (ToD)									1.51			0.21																							
	Off-Peak Hours (ToD)									0.84			-0.14																							
10	DMRC	125 Rs/ kVA/ month	550 / 610 Paise/kVAh	1.00	31	4	70	3	15.15	15.15	0.44	8.88	0.61	0.22	0.79	0.52	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	15.15	10.14	11.46	6.70						
	Peak Hours (ToD)									6.81			0.83																							
	Off-Peak Hours (ToD)									1.45			-0.22																							
11	Advertisement & Hoardings	500 Rs/ month/ hoarding	1000 / 1120 Paise/ kVAh	1.52	1	277	0	233	0.04	0.05	0.02	0.05	0.00	0.01	0.00	0.00	0.00	2	-0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04	0.08	0.09	17.86							
12	Temporary Supply			1.27	67	14367	47	12543	5.14	2.43	0.35	4.51	0.05	0.16	0.39	0.25	0.00	142	-0.01	0.01	0.00	0.00	0.00	-0.00	0.00	0.02	5.16	5.06	5.71	9.81						
12.1	For a Total Period of																																			
A	Less than 16 Days			0.50			0	1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	13.68			
B	More than or equal to 16 Days			1.87			7	1884	0.48	0.01	0.08	0.47	0.00	0.01	0.04	0.03	0.00	73	-0.01	0.00	0.00	-0.00	-0.00	0.00	0.00	0.00	0.48	0.55	0.62	11.49						
12.2	For Residential, Hospital, CGHS connections			1.17			22	10261	2.11	0.00	0.07	1.08	0.00	0.04	0.09	0.06	0.00	67	-0.00	0.01	0.00	0.00	0.00	0.00	-0.00	0.02	2.13	1.19	1.35	5.60						
12.3	Religious Functions of traditional and established characters and cultural activities			0.65			0	9	0.01	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	2	-0.00	0.00	0.00	-0.00	-0.00	0.00	0.00	0.01	0.01	0.01	8.77							
12.4	Major Construction Projects			1.04			18	388	2.54	2.41	0.20	2.95	0.05	0.11	0.26	0.17	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.54	3.31	3.73	13.02							
12.5	For Threshers			0.00			0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			
13	Own Consumption				15	320			1.48																	1.48										
14	Staff			1.16	18	4710	15	4007	2.15	0.00	0.04	0.69	0.00	0.02	0.06	0.04	-0.00	32	0.00	0.00	0.00	0.00	0.00	0.00	0.00	2.15	0.76	0.86	3.54							
15	MISUSE			1.69			0	862	0.26	0.13	0.08	0.46	0.00	0.02	0.04	0.03	-0.00	99	0.01	0.05	0.00	-0.00	0.01	0.00	-0.02	0.25	0.62	0.70	25.16							
	Grand Total				6,653	1474692	6112	1325197	805.92		40.83	554.45	7.99	19.38	48.23	30.26	-36.57	7425	-0.08	1.81	0.00	0.04	0.18	0.11	-0.22	2.99	808.91	624.42	703.19	7.72						

Unaudited

* Former pertains to the tariff rates upto 16 July, 2014 and later pertains to tariff rates w.e.f. from 17 July, 2014.

** Excludes unbilled Revenue.

*** Figures are as on 31-Jul-2015.

Notes:

1.Fixed Charges includes load violation Charges where MDI exceeds Sanctioned Load and Energy Charges includes rebates given.

2.Other Charges consists of TOD Surcharge / TOD Rebate.

3.Units pertaining to billed Enforcement revenue has been computed by dividing the Enforcement Revenue Collected by twice the average billing rate of the respective category for the year without taking into account the enforcement sales.

4.Units pertaining to own consumption has been computed by taking 0.25% of total units sold during Financial Year (FY) 2010-11 increased at the rate of 2% as stated in paragraph 2.79 of the order namely 'True up for FY 2010-11, Aggregate Revenue Requirements for FY 2012-13 to FY 2014-15 and Distribution Tariff (Wheeling & Retail Supply) for FY 2012-13 for Tata Power Delhi Distribution Limited (the Order)', issued by Delhi Electricity Regulatory Commission (DERC).

5. Open Access Charges are included in its relevant category.

6. Domestic Connections are categorised in different consumption slabs by giving the Units Consumed by period of bill.

7.Subsidy disbursed in the bills is in respect of target consumers.